

KARNATAKA POWER TRANSMISSION CORPORATION
LIMITED
TECHNICAL SPECIFICATION
11KV CLASS PORCELAIN CLAD SWITCHGEAR

1.1 SCOPE:

The scope of this specification is for design, manufacture, testing and supply of outdoor 11KV – class porcelain clad switchgear suitable for installation for use in a 3-phase 50Hz, 11KV solidly earthed system. The switchgear assembly shall consist of incomer transformer panels, outgoing feeder panels, Capacitor bank panel, Central annunciator cum remote operation (trip / close) panel and shall be complete with all components such as circuit breakers, control gear, instruments, meters, relays, switches, indicating lamps, test blocks, current transformers, voltage Transformers etc., which are required in each panel for satisfactory and efficient performance of the switchgear. The switchgear shall suit outdoor installation.

The 11Kv class Porcelain clad switchgear shall be compatible with SCADA system for remote control operation and monitoring.

2.0 APPLICABLE STANDARDS:

The switchgear shall conform to latest version of following standards namely BIS- Bureau of Indian Standards and IEC-International Electro Technical Commission.

1.	IS 5 :	Paints, Finishing Exterior
2.	IS 513 :	Cold rolled low carbon steel sheets and strips
3.	IS 641 :	Paints, finishing interior White
4.	IS: 14415 IS: 14390 IS: 14372 IS: 8530 IS: 13010 IS: 13779	A.C. Electricity meters
5.		
	<ul style="list-style-type: none"> • IEC 62052-11, 62053-61 • IS:14697:1999- • IEC 61000-6-7, • Technical report of specification for AC 	<p>for Class 0.2 S class electronic trivector meter.</p> <p>AC static Transformer operated Watt hour and VAr-Hour Meters, class 0.2S, 0.5 S, 1.0 S – specification</p> <p>Electrostatic discharge</p>

	static Electrical Energy Meters CBIP, New Delhi, publication-304. • IEC 62056: 1997	communication protocol.
6.	IS 1730 :	Steel sheet and strip dimensions
7.	IS 2419 :	Dimensions for panel mounted indicating and electrical recoding instruments.
8.	IS 60947/13118 :	Specification for alternating current Breakers.
9.	IS 2705 Parts I to IV :	Current Transformer
10.	IS: 13947 Part 5 :	AC & DC Contactors
11.	IS 3156 Parts I to III :	Voltage Transformers
12.	IS 3231 :	Electrical relays for power system protection
13.	IS 3427 :	Metal enclosed switchgear and control gear for voltage above 1kV and up to and including 52kV.
14.	IS 3842 Parts I to XII :	Application guide for Electrical relays for protection and other relays
15.	IS 4146 :	Application guide for voltage Transformers.
16.	IS 4201 :	Application guide for current transformers
17.	IS 4794 Parts I & II :	Push button switches
18.	IS 5608 : Parts I to IV	PVC wires and sheaths
19.	IS 6236 :	Direct recording electrical measuring instruments
20.	IS 7118 :	Recommendation for direction movement for control devices/operating electrical devices.
21.	IS 8130 :	Conductors for insulated Electric cables.
22.	IS 8197 :	Terminal markings of Electrical measuring instruments and accessories
23.	IS 8686 :	Static protective Relays.
24.	IS: 13703	Low voltage fuse for voltage not exceeding 1000V AC or 1500V DC
25.	IS 9954 :	Pictorial surface preparation standards for painting of steel surfaces.
26.	IS 10118 :	Code of practice for installation of

		switchgear
27.	IS 10276 :	Edison screw lamp holders
28.	IS 11431 :	Code of practice for packaging of Electrical indicating and recording instruments.
29.	IEC 62271-100 :	High voltage alternating current circuit breakers
30.	IEC 62271-1 :	High voltage switchgear Part 1. Common specification
31.	IS 14697 :	(3) Static transformer operated watt-hour and VAR hour meters class 0.2S and 0.5S

3.0 NORMAL SERVICE CONDITIONS:

Generally as per Clause-2 of IS 13118.

4.0 DEFINITIONS AND TERMINOLOGY:

As per

- i. IS 3427 : Clause (3) and sub-clauses thereof for switchgear.
 - ii. IEC 62271-100 : Clauses (3) and sub-clauses thereof for circuit Breakers.
 - iii. IS 13118 : Clause 3.0 & sub clauses there of for circuit Breakers.
 - iv. IS 2705 : (Part I to IV) clauses (3&2) and sub-clauses thereof for current transformers.
 - v. IS 3516 : Part-I clauses (3) and sub-clauses thereof
- for voltage transformers.

5.0 DESIGN AND CONSTRUCTION:

5.1 GENERAL:

5.1.1 The Circuit breaker shall be provided with vacuum interrupters hermetically sealed. The vacuum bottles are to be mounted in side porcelain enclosure and placed on a sheet metal enclosure having main operating links. The mechanism is to be placed under this and connected by a link, which transmits mechanical power to circuit breaker. The entire assembly shall be mounted on an elevated structure to provide live point clearance as per IS 10118.

5.1.2 Control and relays panel shall be mounted in out door sheet steel KIOSK. The minimum thickness of the sheet steel shall not be less than 3 mm for

the base and load bearing members and not less than 2.5 mm for the top cover, side sheets, Doors and partitions. Sheet steel shall be cold rolled conforming to IS-513. The panel door shall be provided with louvers and with translucent plastic covered windows directly opposite the close/open indicating lamps and spring status indicator. The panel door shall be hinged, swing door provided with pad locking facility. Rear door shall also be hinged on one side and bolted on the other side.

5.1.3 The design and construction shall be with the following features:

- a) Compact and robust construction
- b) Dust protected and vermin proof
- c) Safe and positive interlocks
- d) Easy interchangeability of identically rated components including breakers.
- e) Extremely reliable operation
- f) All relays instruments, and switches mounted on the instruments panel shall be accommodated at a height in between 0.5 to 2.0 meters from ground level in the outdoor control panel

5.2 Auxiliary devices and circuits:

Generally as per clause 3.2.7 of IS 3427.

5.3 INTERLOCKS:

Generally as per clause 3.4(e) with mechanical interlocks of IS 3427.

5.4 EARTHING:

Generally as per 3.5 of IS 3427 however the earthing conductor shall be of copper flat shall not be less than 25x6 mm. Earthing shall be suitable to receive 50x6 mm GI flat of station earthing in the 2 bolts of M.12 size.

Earthing of all metallic parts, covers of relays etc., which are not electrically alive shall be done with stranded insulated copper wire. The earth connection of individual component shall be of size not less than 15 sq.mm and main earth connection should be not less than 70 sq.mm.

6.0 SWITCHGEAR COMPONENTS:

6.1 COMMON COMPONENTS:

The following shall be common components in all the incomer, outgoing & capacitor bank PCVCBs.

- a) Vacuum interrupters mounted in porcelain enclosures.
- b) Current Transformer
- c) Instruments and Protective relays and selector switches.
- d) Interconnections between breaker and instrument transformers.

- e) Terminal connectors to receive ACSR Lynx conductor.
- f) Control switches, indicating lamps, contactors and test terminal blocks.
- g) Voltage transformer in case of incomer.
- h) Control cabling from instrument transformers secondary box to control & relay kiosk with suitable cable glands.

6.2 GENERAL ARRANGEMENT OF COMPONENTS:

Various switchgear components are to be arranged as shown in sketch 1&2. The inter connections are in scope of supply of the tenderer.

6.3 The following shall be provided in each panel as applicable.

- a) Cubicle space heater with thermostat.
- b) View glass for breaker position indication.
- c) Name plates.
- d) Danger board
- e) Operation counter for the breaker.
- f) Spring charging handle.

7.0 GENERAL ARRANGEMENT OF THE SWITCH GEAR PANELS:

- 7.1 The Kiosk where control equipments are housed shall be provided with a lean to drain rainwater to the rear of the panel. The roof shall be projecting on all sides so that rain water shall not enter into the body of the panels.
- 7.2 The central annunciator panel shall be suitable for mounting indoor. Remote close Trip facility shall be provided on this panel itself for remote closing opening of individual breakers.

8.0 SWITCH GEAR RATINGS:

8.01 CHARACTERISTICS:

- a) Rated voltage as per clauses 4.1 of IS 3427 for nominal system voltage of 11KV
- b) Rated insulation level 28 KV/75KV Peak - for 11KV nominal system voltage.
- c) Rated Frequency-50Hz.
- d) Rated normal current-1250A for incomer/800A for feeder & capacitor bank.
- e) Rated short-time current-25KA
- f) Rated Peak short-time current,. As per clause 4.6 of IS-3427 and in conjunction with sub-clauses(e) supra.
- g) Degree of protection. Corresponding to IP 55 of IS-12063.
- h) The temperature rise limits for the various materials shall be as per table-3 of IEC 62271-1

9.0 SWITCH GEAR COMPONENTS:

Rated values of the components forming part of the porcelain enclosed switch gear and control gear are detailed here below individually against each component.

9.1.1 Circuit Breakers:

- a) Type: Vacuum.
- b) Rated voltage 11KV rms
- c) Highest system voltage 12KV rms
- d) Frequency 50HZ.
- e) Number of poles—three.
- f) Class outdoor.
- g) Power frequency withstand voltage : 28 KV rms.
- h) Impulse withstand voltage-75Kvp.
- i) Rated normal current: 1250A for incomer, 800A for feeders & capacitor bank.
- j) Rated symmetrical Breaking current: 25KA.
- k) Rated transient recovery voltage: as per clause 4.102.2, 4.102.3 of IEC-62271-100, table-IIA for 12KV rated voltage.
- l) Rated making current peak: 50KA
- m) Short time withstand current-25KA for 3 seconds.
- n) Operating sequence: As per clause 4.104(a) of IEC – 62271-100, O-0.3sec - CO-3min-CO.
- o) Rated supply voltage of opening/closing devices with operating limits.
- i) Closing coil-110V DC – to operate satisfactorily between 80 to 110% of rated voltage.
- ii) Opening coil(shunt trip coil) –110V DC to operate satisfactorily. Between 70 to 110% of rated voltage as the case may be.

P. Rated voltage of auxiliary supplies.

- | | | |
|------|-----------------------|------------------------|
| i. | Space heater | -AC 230V, S. Ph 50Hz. |
| ii. | Spring charging motor | -AC 230V, S. Ph 50Hz. |
| iii. | Cubicle illumination | -AC 230V, S. Ph. 50Hz. |

Q. Method of closing and opening- The breaker shall be capable of being closed by discharging the energy stored in springs. These springs should be capable of being compressed or charged by an AC motor. It should also be possible to charge the springs manually by means of a spring charging handle or lever. During manual charging of the springs an electromechanical device shall be provided to prevent charging of the same by the motor. The springs should also be capable of being charged even with the breaker in the closed position so as to restore tension in the springs. Besides, there should be provision to automatically cut-off power supply to the motor when the springs are fully charged and also to automatically switch-on the power supply to the motor when the springs are fully discharged. There shall also be provision to indicate spring status namely

“FREE”/ “Charged” by means of a mechanical lever at the panel. This shall be arranged through potential free auxiliary contacts or limits switches. The mechanism shall be “trip Free Mechanism” providing priority for “tripping” over “closing”. The mechanism shall be provided with an anti pumping device to prevent closing impulses from being transmitted, to the closing coil when the breaker is in the closed position.

R. Auxiliary Contacts: 8 NO+8NC conforming to clause 5.4 of IEC 60694.

S. Name Plates.....As per Clause 5.9 of IEC 56.

T. Requirements for simultaneity of poles-As per Clause 5.101 of IEC 62271-100.

9.2 CURRENT TRANSFORMERS :

9.2.1 The Current Transformers shall conform in all respects to IS-2705 parts I to IV. The arrangement of current transformers in porcelain clad switch gear is shown in sketch 1 & 2.

9.2.2 CT's shall be Resin Impregnated type to suit outdoor.

9.2.3 CT ratio changing is preferred on secondary side.

Rating Characteristics :

- a. Nominal voltage : 11KV rms.
- b. Highest system voltage : 12 KV rms.
- c. Frequency : 50 Hz.
- d. i. The insulation class of the CT's shall be suitable for higher voltage class of 15KV.
- ii. Power frequency : 35 KV rms
Withstand voltage
- iii. Impulse withstand voltage : 95KVP
- e. Ratio and cores
 - i. Incomer panel-3 cores : 600-300/1-1-1A upto 10MVA Transformer
1200-800/1-1-1A above 10MVA Transformer
 - ii. Outgoing feeder Panel & capacitor bank panel – 2 Cores : 200-100/1-1A
- f. Accuracy class /burden
 - i. Incomer panel

- | | | | |
|--|-------------------------------------|---|----------------|
| | Core1 (Metering) | : | 0.2S/10VA |
| | Core 2 (OCR, EFR & REFR Protection) | : | 5P20/15VA |
| | Core 3 (Differential Protection) | : | PS/VK min 300V |
- ii. Out going panel & capacitor bank panel
- | | | | |
|--|----------------------------|---|------------|
| | Core 1 (Metering) | : | 0.2S /10VA |
| | Core 2 (OC, EF Protection) | : | 5P20/15VA |
- g. Instrument Security Factor : 5 at all ratios
- h. Earthing : As per clause 4.3 of IS 2705 (Part-I)
- i. Short time current rating :
- | | | |
|--------------------|---|---------------------------------|
| i. Thermal rating | : | 25KA for 1 second |
| ii. Dynamic rating | : | As per 5.6.2 of IS 2705 Part –I |
- j. Terminal Marking : As per Clause 6.2 of IS 2705 Part -I
- k. Rating plate : As per 6.1 of IS 2705 Part-I Clause 7.1 of IS - 2705
1. The minimum creepage distance of insulator shall be 20mm/KV (i.e., 300mm)

9.3 VOLTAGE TRANSFORMERS :

9.3.1 The voltage transformers shall conform in all respects to IS – 3156 parts (I to III). They shall be of the Resin Impregnated type. The VT's shall be three phase to 3 single phase star connected on the primary and secondary sides and provided with HRC fuses. Not to be mounted on the breaker trolley.

9.3.2 RATING AND CHARACTERISTICS :

- | | | | |
|-------|---|---|-----------|
| a. | Nominal Voltage | : | 11KV rms. |
| b. | Highest system voltage | : | 12KV rms. |
| c. | Frequency | : | 50 Hz |
| d. i. | The insulation class of VT's shall be suitable for higher voltage class of 15KV | | |
| ii. | Power frequency Withstand voltage | : | 35 KV rms |
| iii. | Impulse withstand voltage | : | 95KVp |

- | | | | |
|----|---|---|--|
| e. | Ratio & Core | : | $11000V/\sqrt{3} / 110V/\sqrt{3}$
- $110V/\sqrt{3}$ |
| | Core-1 Connected in star | | |
| | Core-2 Connected star | | |
| f. | Accuracy class/ Burden | | |
| | Core –1 | : | 0.2/50VA (Metering) |
| | Core-2 | : | 3P/50VA (Protection – DOCR) |
| g. | Earthing | : | As per clause 4.3 of IS 3156 (Part-I) |
| h. | Rated Voltage Factor | | |
| | 1.2 Continuous and 1.5 for 30 seconds. | : | As per clause 5.6 of IS 3156 (Part-I) |
| i. | Limits of Temperature Rise | : | As per Clause 6.2 of IS 3156 (part –I) |
| j. | Terminal Markings | : | As per Clause 7.2 of IS 3156 (Part –I) |
| k. | The minimum creepage distance of insulator shall be 20mm/KV (i.e., 300mm) | | |

9.3.3 CLEARANCES:

Clearances shall be as follows for 11KV:

- | | | | |
|----|------------------------|---|----------------------------------|
| a. | Between Phases | : | 250 mm Minimum(Centre to Centre) |
| b. | Between Phase to Earth | : | 120 mm Minimum |

9.4 INSTRUMENTS:

9.4.1 Meters to be mounted shall conform with IS - 1248 Parts (I to IX) and dimension shall conform to IS-2419.

9.4.2 All meters shall be CT/VT Secondary operated instruments and shall be flush mounted with only the bezels projection. All meters shall be wired at the back and shall be provided with tropicalised dials, to ensure freedom from warping, discoloration or fading. The lettering/Numbering on dials shall be in bold black on white dial background.

9.4.3 All meters shall be magnetically shielded.

9.4.4 All indicating analog meters shall be provided with a screw type zero adjuster for the needle with facility to operate from the front of the panel without having to remove the cover of the meter.

9.4.5 All meters shall be wired through test terminal blocks to provide for independent calibration of meters.

9.4.6 Void

9.5.0 TYPE RATING AND CHARACTERISTICS:

A) **AMMETER:**

- a. One No. to be provided in all the panels (Incomer & Out going panels). Each ammeter shall be provided with a selector switch to read the current in each of the phases.
- b. Type-Moving Iron.
- c. Size-96x96 mm
- d. Accuracy.....1.0
- e. Scale.....90°
- f. Range
 - i. 0-300-600 /0-800-1200 Amps for ammeter in the Incomer panels for CTR 300-600/800-1200/1A
 - ii. 0-100-200 Amps for Ammeters in the feeder panels for CTR 100-200/1A.

B). Multifunction Meter:

Microprocessor based, 3 phase 3element 4 wire with accuracy class 0.2S, suitable for respective CT ratios of Incomer, Feeder, & capacitor bank panel and PT ratio 11kV/ $\sqrt{3}$ /110V/ $\sqrt{3}$ with RS 485 Modbus protocol, DC supply: project specific (220V/110V DC). It shall display current, Voltage, frequency, power factor, active power, reactive power etc.,

C) **ELECTRONIC TRI-VECTOR METER WITH ABT Features – 0.2S Accuracy Class.**

- a) One No. of Trivector meter be provided in all panels except Bus coupler panel.
- b) It shall of static type, 3 phase, 4 wire trivector meter suitable for 1 Amp, CT and 110 volts phase to phase VT secondaries. It must be flush mounted type and tropicalised.
- c) The meter shall conform to detail specification enclosed as in Annexure below;

Annexure:

**NOTE: PLEASE REFER THE UPLOADED DOCUMENT FOR DLMS ICS
COMPLIANT TVM SEPARATELY**

9.6.0 PROTECTIVE RELAYS

9.6.1 GENERAL EQUIPMENTS:

- a) All relays shall conform to the requirements of IS 3231/IEC 50255/IEC 61000 or other applicable standards & shall type tested as per relevant IEC. Relays shall be suitable for flush or semi flush mounting on the front with connections from the rear.
- b) All protective relays shall be Numerical type & communication protocol shall be as per IEC:61850 for 220kV & GIS Substations with SAS compatible and IEC:60870-5-103 for 110kV & 66kV Substation with SCADA compatible. Further the test levels of EMI as indicated in IEC 61850 shall be applicable to these.
- c) A detailed note regarding the various quality control procedures adopted by the manufacturer should be given with special reference to static / numerical relay components on their quality assurance tests. Information should be furnished regarding various equipment used for quality assurance tests.
- d) The numerical relays offered must have proven performance. The bidder shall give a detailed account of the field experience of the relays offered, information regarding experience in designing etc.
The make of numerical relays shall be of ABB/Siemens/Alstom/ER/JVS/ASHIDA/SIFANG/CGL for SAS compatible substations and ABB/Siemens/Alstom/ER/JVS/ASHIDA/SIFANG/CGL/AVANA Electro Systems pvt Ltd., for SCADA compatible substations.
- e) The relay codes mentioned in the wiring/ schematic diagram, for auxiliary relays etc., which are part of a composite relay, shall be marked on the name plate provided. This is required to facilitate the field staff, to identify the auxiliary relay provided in the composite unit at the time of trouble shooting.
- g) All relays, other components, wiring etc shall withstand a test voltage of 2.5kV RMS, AC, 50 Hz.
- h) The tenderer shall give a detailed account of the field experience of the relays offered. Information regarding experience within the country should be indicated, giving the approximate quantity of similar relays supplied in India. The bidder should also give an account of his experience in designing coordinating similar protective gear within the country.
- i) The tenderer shall indicate what facilities are available with him within the country for repair / recalibration of the relays offered by him. Whether such facilities are available for the repair of imported relays included in his offer shall also be stated in the tender.

- j) The tenderer shall indicate what facilities are available with him for commissioning these Relays. Such facilities shall cover indigenous and imported equipment. The bidder shall arrange to train at his cost the engineering staff of KPTCL for trouble- free operation and maintenance of these relays.

- 9.6.2 a) The protective and auxiliary relays offered shall be of proven design and based on sound principles and should conform to IS : 3231 and IEC : 60255 wherever applicable. The protection equipment shall be designed and applied to provide maximum discrimination between faulty and healthy circuits and its performance shall be in accordance with the BS standard 3950. The equipment shall remain in operation during transient phenomenon, which may arise during switching or other disturbances to the system. They shall be in standard cases and shall be provided with dust and vermin proof cases and covers, The covers shall be transparent and shall be removable from the front. The relay shall be suitable for semi-flush mounting only the flanges projecting in the front and with connection from the rear. The relays shall be rectangular in space and dull black or egg shell black enamel painted cases.
- b) All protective relays shall be in draw-out or plug-in type / modular cases with proper testing facilities. The testing facilities provided on the relays shall be specifically stated in the tender. Necessary test plugs shall be supplied loose and shall be included in bidder's scope of supply. Test block and switches shall be located immediately below each relay for testing. As an alternative to test block and test plug arrangements the bidder shall also quote alternative testing facility of protective relays by providing a push button which when pressed connects the testing equipment to the relay coils and injects current in the coil and automatically disconnects the trip circuits and on operation of relay gives a signal that the equipment and the circuits are correct. The above tests shall be carried out without short circuiting the CT secondary connections. The Purchaser reserves the right for accepting any one of the above two testing facilities. Unless otherwise specified all auxiliary relays and timers shall be supplied in non-draw out cases/ plug-in type modular cases.
- c) All AC relays shall be suitable for operation at 50 Hz AC Voltage operated relays shall be suitable for 110 Volts VT secondaries and current operated relays for 1 Amp CT secondaries as specified. DC auxiliary relays and timers shall be designed for the DC voltage specified (110V for 33kV, 66kV & 110kV Stations and 220V for 220kV & 400kV stations and also for 66kV & 110kV GIS stations), and shall operate satisfactorily between 80% and 110% of rated voltage. Voltage operated relays shall have adequate thermal capacity for continuous operation. The DC voltage for Binary inputs shall be selectable for 110V or 220V.

- d) All relays coils requiring a continuous voltage shall have adequate thermal capacity for continuous operation. The current and voltage coil shall be rated for the current and voltage rating specified under system details and auxiliary supply.
- e) The power supply unit shall be fully rated with liberal design in capacity.
- f) The DC supply for solid state relay shall be from DC / DC converters and these shall be amply and fully rated for all operating conditions in service. Provision of DC stand by power supply will however not be acceptable.
- g) The protective relays shall be suitable for efficient and reliable operation of the protection scheme described in the specification. Necessary auxiliary relays and timers required for interlocking schemes for multiplying of contacts/ suiting contact duties of protective relays and monitoring of control supplies and circuits, lockout relay monitoring circuits etc. and also required for the complete protection schemes described in the specification shall be provided. All protective relays shall be provided with at least two pairs of potential free isolated output contacts. Auxiliary relays and timers shall have pairs of contacts as required to complete the scheme, contacts shall be silver faced with spring action. Relay case shall have adequate number of terminals for making potential free external connections to the relay coils and contacts, including spare contacts. Relay cases size shall be so chosen as not to introduce any limitations on the use of available contacts on the relay due to inadequacy of terminals. Paralleling of contacts, if any shall be done at the terminals on the casing of the relay.
- h) All protective relays, auxiliary relays and timers except the lock out relays and interlocking relays specified shall be provided with self-reset type contacts. All protective relays and timers shall be provided with externally hand reset positive action operation indicators with inscription subject to purchaser's approval. All protective relays which do not have built in hand-reset operation indicators shall have additional auxiliary relays with operating indicators (Flag relays) for this purpose. Similar separate operating indicator (auxiliary relays) shall also be provided in the trip circuits of protections located outside the board such as buchholtz relays, oil and winding temperature protection, sudden pressure devices, fire protection etc.
- i) There shall be no relay in the protective circuits, which shall cause tripping of the circuit breaker when the relay is de-energized.
- j) Timers shall be of electromagnetic or static type. Pneumatic timers are not acceptable. Time delay in terms of milliseconds obtained by the external capacitor/resistor combination is not preferred & shall be avoided.

- k) Provision shall be made for easy isolation of trip circuit of each relay for the purpose of testing & maintenance.
- l) All protective relays & alarm relays shall be provided with one extra isolated pair of contacts wired to terminals exclusively for further use.
- m) The setting range of relays offered, if different from ones specified shall also be acceptable if they meet the functional requirement.
- n) Any alternative/additional protection of relays considered necessary for providing complete effective & reliable protection shall also be offered separately. The acceptance of this alternative/additional equipment shall lie with KPTCL.
- o) Auxiliary seal-in-units provided on the protective relays shall preferably be of shunt reinforcement type. If series relays are used the following shall be strictly ensured.
 - i) The operating time of the series seal-in-units shall be sufficiently shorter than that of the trip coil or trip relay in series with which it operates to ensure definite operation of the flag indicator of the relay.
 - ii) Seal-in-units shall obtain adequate current for operation when one or more relays operate simultaneously.
 - iii) Impedance of the seal-in-units shall be small enough to permit satisfactory operation of the trip coil on trip relays when D.C supply voltage is minimum.
 - iv) Trip-Circuit seal – in is required for all trip outputs irrespective of the magnitude of the interrupted current. The trip-circuit seal-in logic shall not only seal –in the trip outputs but also the relevant initiation signals to other scheme functions (e.g. initiate signals to the circuit breaker failure function, reclosing function etc.,) and the alarm output signals.
 - v) Two methods of seal-in are required, one based on the measurement of AC current, catering for those circumstances for which the interrupted current is above a set threshold, and one based on a fixed time duration, catering for those circumstances for which the interrupted current is small (below the set threshold).
 - vi) For the current seal-in method, the seal-in shall be maintained until the circuit breaker opens, at which time the seal-in shall reset and the seal in-method shall not now revert to the fixed time duration method. For this seal-in method, the seal-in shall be maintained for the set time

duration. For the line protection schemes, this time duration shall be independently settable for single –and three –pole tripping.

- vii) Seal-in by way of current or by way of the fixed duration timer shall occur irrespective of whether the trip command originates from within the main protection device itself (from any of the internal protection functions), or from an external device with its trip output routed through the main protection device for tripping. Trip-circuit seal-in shall not take place under sub-harmonic conditions.
 - p) For numerical relays the scope shall include the following:
 - i) Necessary software & hardware to up/down load the data to/from the relay from/to the personal computer provided in the station.
 - ii) The relay shall have suitable communication facility for connectivity to SCADA. The relay shall be capable of supporting IEC-60870-5-103 for station with SCADA compatible and IEC-61850 protocol for station with SAS compatible.
- 9.6.3 a) The materials, the components of static/ numerical relays shall be designed to withstand the most severe tropical climatic conditions such as corrosive atmosphere, saline, fog, damp, heat and fungus prone environment. These devices as such shall be tropicalised in such a manner so as to meet with the IEC-68 standard.
- b) The components shall be loaded by less than half of their rated values. The resistor shall be of carbon composition or metal oxide type and the capacitors shall be plastic film or tantalum type. Stringent measures including shielding of long internal wiring should be taken to make relays immune to voltage spikes. As per IEC, the relays must meet the requirements of IEC-255-4, appendix 'E'. Class-III regarding HF disturbance tests, IEC-255-4 regarding impulse test at 5kV and fast transient test as per IEC-801-4. Insulation barriers shall be provided to ensure that transients present in CT & VT connections due to extraneous source do not cause damage to static circuits.
 - c) The cases, racks and sub-units shall preferably be of stainless steel. The screws used in cases, racks and sub-units shall be either of stainless steel or zinc plated steel.
 - d) The material of connector terminal blocks shall be of dielectric moulded type resin. The connector plugs shall be corrosion resistive and the lugs shall be made of tinned brass with the contact face silver / gold plated. All connections with the connector plug shall be by wire wrapping.

- e) The static/ numerical components forming the electronic solid state circuitry shall be mounted on printed circuit board of adequate thickness and made of stratified glass epoxid. A protective lacquer shall be applied when all the components are soldered. Transformers in the circuitry shall also be impregnated with the same lacquer. All components shall be clearly marked and all wiring colour coded and tagged. Flat ribbon cable is exempted from being tagged.
- f) The relays shall be modular units assembled in fully tropicalised draw out cases with the modules or sub-units plugged into racks. They shall be electrically isolated on the measuring side through intensity or voltage input transformers with shield bonded (at the over voltage/fixed voltage) and on the operation side through on/off relays. The layout of measurement inputs, output relays, detection circuits and visual display such as to eliminate mutual interference of the circuits involved. Internal test points shall be provided on the printed circuit at typical points of the relay diagram. These test points, if possible shall be provided on the front of the relay to enable testing during operation without having to disconnect the relay.
- g) Insulation barriers shall be provided to ensure that transients present for CT and VT connections due to extraneous sources do not cause damage to static circuits. The static relays offered shall be tested to withstand both 5 kV impulse tests and high frequency disturbance stipulated by IEC. Details of the equipment used for tests shall be furnished.
- h) The relay shall be designed for designed for shock wave resistance, temperature resistance, humidity resistance, transportation resistance and storage resistance and to be insensitive to radio frequency interferences.
- i) The performance of static/numerical relay shall not be affected by transient, common mode and transient mode electromagnetic interference.
- j) The solid state relays shall be stable and suitably protected against transient/ induced over voltages and noise signals. The bidder shall state clearly in his bid, special requirements, if any, for DC input arrangement or cabling considered necessary for satisfactory operation of solid state relays quoted by him.
- k) The electromechanical relay contacts shall be protected with non-inflammable plastic covers.

9.6.4 PROTECTION SCHEME:

- A) The over Current & Earth fault protection scheme for 11kV Feeders:

- a) Shall have two/three over current and one earth fault element (s) which shall be either independent or composite unit (s).
- b) Shall be of Numerical type.
- c) Shall include necessary VT fuse failure relays for alarm purposes.
- d) Shall (for over current protection)
 - have IDMT characteristic with a definite minimum time of 3.0 seconds at 10 times setting
 - have a variable setting range of 50-200% of rated current for incomer & outgoing feeder and 400-1600% of rated current for Capacitor bank feeder.
 - have low transient, over each high set instantaneous unit of continuously variable setting range of 500-2000% of rated current.
 - have a characteristic angle of 30/45 degree lead.
 - include hand reset flag indicators or LEDs.
- e) Shall (for earth fault protection)
 - have IDMT characteristic with a definite minimum time of 3.0 seconds at 10 times setting
 - have a variable setting range of 20-80% of rated current for incomer & outgoing feeder and 400-1600% of rated current for Capacitor bank feeder.
 - have low transient, over each high set instantaneous unit of continuously variable setting range 200-800% of rated current.
 - have a characteristic angle of 30/45 degree lag.
 - include hand reset flag indicators or LEDs.
 - include necessary separate interposing voltage transformers or have internal feature in the relay for open delta voltage to the relay.
- i. The operating coil of the DEFR shall be connected in the residual circuit of the star connection of the line CT's. The polarizing voltage for DEFR shall be obtained from the open delta connection of the VT secondary circuit.
- ii. It should be possible to convert the directional relays to non-directional type by suitable means.

9.6.5 Tripping Relay:

Each panel shall be provided with instantaneous DC operated tripping relay. The relay shall have adequate number of normally open and normally close contacts to meet the requirement of scheme, The maximum operating time of the relay shall not exceed ten milliseconds

and reset within 20 milliseconds. Relay shall be provided with operation indicator for each element coil.

9.6.6 Tripping Circuit Supervision Relay.

- a) Each trip coil of circuit breaker shall be provided with an independent trip circuit supervision relay. These relays shall be mounted in the control panel associated with the circuit breakers.
- b) These relays shall monitor the healthiness of the trip circuit while the breaker is in open or closed position and give an alarm for the loss of DC supply or for faults in the trip coil or for faults in the trip circuit such as leads, auxiliary contacts. The relay shall have a time delay on drop off of not less than 200 milliseconds and be provided with operation indication.
- c) Trip supervision relay shall be located in the panel.
- d) The relay shall have adequate contacts for providing connection to alarm and event logger.

9.6.7 DC Supply monitoring relay:

The relay shall be capable of monitoring the failure of DC supply to which it is connected. Separate DC supply monitoring relay shall be provided for DC main circuit, control circuit of tripping relay and protection circuit of each panel. It shall have adequate potential free contact to meet the scheme requirement. The relay shall have a time delay on drop off of not less than 100msecs and be provided with operation indicator/flag. Indicating lamp and separate alarm for DC fail shall be provided and shall be operated by 230V AC single phase supply. Push buttons for test and accept shall be provided.

9.6.8 SCHEDULE OF REQUIREMENTS OF RELAYS:

- 1. For Incomer, Outgoing feeder & Bus coupler panel
 - a) Numerical Over current & Earth fault relays with instantaneous element in each outgoing feeder panel.
 - b) Numerical Over current & Earth fault relay without instantaneous elements in each incomer panel.
 - c) Numerical Directional OCR relay in each incomer panel.
 - d) Numerical Over current relays without instantaneous elements in each bus coupler.
 - e) Trip circuit supervision relay - One No. in each incomer, bus coupler and outgoing panel (This relay shall detect failure of DC in the breaker closed as well as in open position. A flag indication and auxiliary contact for audible annunciation shall be provided).
 - f) Master trip relay – One No. in each incomer, bus coupler & outgoing panel.

- g) DC supervision relay – One No. in each incomer, bus coupler & Outgoing panel.

2. For Capacitor bank panel

- a. Numerical Non directional Over current & Earth fault relay with instantaneous elements.
- b. Trip circuit supervision relay – One No. (This relay shall detect failure of DC in breaker closed as well as in open position. A flag indication and auxiliary contact for audible annunciation shall be provided).
- d. Master trip relay.
- e. DC supervision relay.
- f. Under voltage relay – Setting range 40 to 90%
- g. Over voltage relay – Setting range 110 to 170%
- h. Timer.
- i. Circulating current Relay - Setting range 10 to 40A

9.7.0 CONTROL SWITCHES:

9.7.1 GENERAL:

The control switch shall contain two electrically independent double break contacts and shall be moulded in a self-extinguishing plastic compound with inherent arc – quenching and high insulating property enclosed moulding giving a high degree of dust protection. The back of control switch is to be shrouded in transparent cover. Automatic spring return to neutral switch type to be provided. The switches shall be suitable for 20 Amps continuous rating and 110V DC.]

9.7.2 REQUIREMENT:

- a. One. No. in each outgoing/incomer/capacitor bank panel.
- b. One No. for each incomer/outgoing/capacitor bank breaker in the annunciator panel for remote operation.

9.8.0 SELECTOR SWITCHES (FOR AMMETER)

9.8.1 GENERAL:

These shall be slow – break, quick – make, rotary type, stay put switches, and shall be suitable for flush mounting. These switches shall be suitable for being operated by flush mounting. These switches shall be suitable for being operated by a knob from the front face of the panel. They shall be suitable for 10 Amps continuous rating and 415V AC. The ammeter selector switches shall short – circuit the CT secondary before it is broken and remove the short circuit after the ammeter is inserted in the circuit. All the switches shall have position indication plates 4 ways i.e., R,Y, B and OFF.

- 9.8.2 a) Requirement of ammeter selector switch is one No. in each outgoing and incomer panels.

9.9 INDICATION LAMPS:

9.9.1 Indicator lamps shall be integral LED module type 0.5 watts suitable for 110V DC and these shall be integral self contained LED indicator units which can be directly mounted in the panel. The rated input voltage can be directly applied to the module input as all the controlling circuitry is built into the module body itself. These modules shall be suitable for panel cutouts of size 22.5 mm dia with the use of Chrome plated standard mounting bezel/adaptor sets and of colors, Red, Green, Amber/Yellow, White & Blue. The axial light intensity should be min 40 Milli Candella.

9.9.2 COLOUR CODE FOR LAMPS:

Breaker open	-	Green
Breaker closed	-	Red
Auto trip	-	Amber
Spring charged	-	Violet/Blue
Trip Circuit		
Healthy	-	White

9.9.3 REQUIREMENT OF LAMPS

- a) One set of green, amber and red lamps in each incomer, outgoing and capacitor bank panels along with spring status violet / Blue and trip circuit healthy white on command.
- b) One set of green, red, amber, violet/blue and white lamps for indicating the status of each incomer, outgoing, capacitor bank breakers in the remote indoor annunciation panel.
- 9.9.4 10% of the total of integral LED module type lamps for each panel shall be supplied as spare without extra cost.

9.10 FUSES:

9.10.1 GENERAL:

All fuses shall be moulded bakelite complete with fuse bases, fuse carriage and HRC cartridge fuses. All fuse fittings should be labeled by etching on an anodized plate with details of the fuse rating and the circuit for which the fuse is provided.

9.10.2 a. RATING:

- i. AC, 415V for all supply fuses.
 - ii. DC 110V for DC circuits
- b. Rated Current: As per clause 5.3 of IS 9224 (Part-I) 1979 (Preferred value of rated current 32 Amps).

9.10.3 REQUIREMENTS:

All AC and DC circuits shall be provided with suitable fuses and fuse links for each phase/pole.

9.10.4 10% of the H.R.C fuse cartridge shall be supplied as spares without Extra cost.

9.11.0 WIRING:

9.11.1 GENERAL:

The wiring shall be done by using PVC-insulated 660V annealed, stranded Copper wire, The wires shall run straight and shall be given right angle bends wherever necessary so as to give a pleasing appearance. The size of wiring in different circuits shall not be less than the sizes specified below:

- a. Metering and Relay circuits: 2.5 Sq.mm copper control cable for DC control wiring and CT's and VT's circuit.
- b. All terminal connections to the equipments and terminal blocks shall be done by using Tin coated Copper lugs. All the outgoing wiring from the panel shall be terminated on the terminal block mounted in the front of the panel with suitable provision for connection to the interconnecting control cable. The wiring shall conform to IS 375 with latest amendments if any.
- c. All wiring shall be provided with alphanumeric ferules at either ends as per the wiring schedule.
- d. All terminals shall be nut & stub type of brass coated with Nickel of size M6.

9.12	TEST TERMINAL BLOCKS: The test terminal blocks required are for testing while in service and shall be of the 3 phase, 4 wire, front adjustable, link type, projected, mounted with screwed cover and wired at the rear, rated for 10 Amps. The wiring shall be so as to short circuit the CT phase to the star point and it shall be possible to calibrate through external injection. a. For circuits disconnecting type terminals shall be used to enable measurements of current.
9.13	a. PAINTING AND FINISHING: The frame work and surface of the steel panels shall be sand blasted to remove rust and scales. The pre-painting procedures shall include cleaning , derusting, phosphating and priming of the panels in accordance with IS 6005 – 1970. The base channel shall be painted with two coats of anti- corrosive black paints. The outdoor panel exterior and interiors shall be painted with Admiralty Grey Epoxy Paint conforming to shade No. 631 of IS –5. However, pre-paintings procedures by chemical treatments are also acceptable. b. Block No. shall be assigned for each compartment and the same shall be stencilised in white paint on the inside of panel.

9.14	TERMINAL PAD/CONNECTORS: i. The Terminal Connectors for CT's and porcelain clad breakers shall suit to receive ACSR drake conductor with minimum 4 bolt connection.												
9.15	FOUNDATION BOLTS: Foundation bolts with 10% spares are in the scope of supply of the supplier.												
9.16	AUXILARY DC SUPPLY: For the switchgear will be arranged from station battery panel.												
9.17	AUXILIARY AC: Will be arranged from owner's panel.												
9.18	INDOOR TYPE COMBINED REMOTE CONTROL & ANNUNCIATOR SIMPLEX PANEL												
a	<p>General: Panel shall consists of a vertical front panel with visual annunciator facia windows along with annunciator lamp, test, accept and reset push buttons. All control switches of breaker in the run of mimic bus shall be with indicating lamps also provided in the front. Selector switch for selection of Remote and SCADA operation shall also be provided for each Incommer, out going/capacitor bank feeders. Sufficient (including for spare incomer and feeder) contact multiplier relay for SCADA system for control operation shall also be provided.</p> <p>Panels shall be free standing, floor mounting type and shall comprise structural frames completely enclosed with specially selected smooth finished, Cold rolled sheet steel of thickness not less than 3mm for weight bearing members of the panels such as base frame, front sheet and door frames, and 2.0mm for sides, door, top and bottom portions. There shall be sufficient reinforcement to provide level surfaces, and resistance to vibration and rigidity during transportation and installation.</p> <p>The dimensions of the control and relay panels shall be as given below:</p> <table><tr><td>Height</td><td>-</td><td>2312 mm including base</td></tr><tr><td>channel height</td><td></td><td>of 102mm.</td></tr><tr><td>Depth</td><td>-</td><td>610mm</td></tr><tr><td>Width</td><td>-</td><td>700mm Maximum</td></tr></table> <p>Note: One No. Simplex Panel shall be provided for each 11KV</p>	Height	-	2312 mm including base	channel height		of 102mm.	Depth	-	610mm	Width	-	700mm Maximum
Height	-	2312 mm including base											
channel height		of 102mm.											
Depth	-	610mm											
Width	-	700mm Maximum											

	switchgear(Consisting of Incomer, feeder, capacitor bank & Buscoupler)																																								
b	Wiring: All wiring from the outdoor panel shall be terminated on the terminal blocks inside the cubicle and shall be accessed from rear. The terminal blocks shall be Brass stud and nut type of size M6. The terminal blocks shall be of moulded resin type provided with plastic shrouds. Sufficient spare terminals shall be provided on the terminal blocks. Paint shade of annunciator panel shall be opaline green of shade No. 275 of IS -5.																																								
c	Annunciation facia window – shall be with plastic facia sheet engraved with letters of 5 mm size. The inscriptions shall be visible only when the facia is lighted. The lamps shall be suitable for 110 DC with an in –built resistor. The initiation of annunciation shall be through NO - NC contacts of the relay. A hooter suitable for 110V DC shall be installed in the annunciator panel for alarms.																																								
d	Requirement and engraving in the annunciator desk: A. OUTGOING PANELS																																								
i	<table><tr><td>No. of windows</td><td>- 5</td><td rowspan="3">}</td><td rowspan="3">Trip alarm</td></tr><tr><td>OCR R Phase operated</td><td>- 1</td></tr><tr><td>OCR B phase Operated</td><td>- 1</td></tr><tr><td>EFR operated</td><td>- 1</td><td rowspan="3">></td><td rowspan="3">Non trip</td></tr><tr><td>DC fuse failure</td><td>- 1</td></tr><tr><td>No. of windows spare</td><td>- 1</td></tr><tr><td>Trip Circuit supervision</td><td>- 1</td><td></td><td></td></tr><tr><td>Indication lamp</td><td></td><td></td><td></td></tr></table>	No. of windows	- 5	}	Trip alarm	OCR R Phase operated	- 1	OCR B phase Operated	- 1	EFR operated	- 1	>	Non trip	DC fuse failure	- 1	No. of windows spare	- 1	Trip Circuit supervision	- 1			Indication lamp																			
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Indication lamp																																									
ii.	Breaker open indication lamp - 1																																								
iii	Breaker close indication lamp - 1																																								
iv.	Spring free/charged indication lamp - 2																																								
v.	Breaker auto trip - 1																																								
vi.	Trip /Neutral/close switch - 1																																								
	B INCOMER PANEL :																																								
i.	<table><tr><td>No. of windows</td><td>- 10</td><td></td><td></td></tr><tr><td>OCR R Phase operated</td><td>- 1</td><td></td><td></td></tr><tr><td>OCR B phase Operated</td><td>- 1</td><td></td><td></td></tr><tr><td>EFR operated</td><td>- 1</td><td></td><td></td></tr><tr><td>DOCR R Phase operated</td><td>- 1</td><td></td><td></td></tr><tr><td>DOCR Y Phase operated</td><td>- 1</td><td></td><td></td></tr><tr><td>DOCR B Phase operated</td><td>- 1</td><td></td><td></td></tr><tr><td>DC fuse failure</td><td>- 1</td><td>></td><td>Non trip alarm</td></tr><tr><td>No. of windows spare</td><td>- 2</td><td></td><td></td></tr><tr><td>Trip Circuit supervision</td><td>- 1</td><td></td><td>Non trip alarm</td></tr></table>	No. of windows	- 10			OCR R Phase operated	- 1			OCR B phase Operated	- 1			EFR operated	- 1			DOCR R Phase operated	- 1			DOCR Y Phase operated	- 1			DOCR B Phase operated	- 1			DC fuse failure	- 1	>	Non trip alarm	No. of windows spare	- 2			Trip Circuit supervision	- 1		Non trip alarm
No. of windows	- 10																																								
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iv.	Spring free/charged indication Lamps - 2
v.	Trip/Neutral/close switch - 1 <div style="border: 1px solid black; padding: 5px; margin: 5px 0;">C. CAPACITOR BANK PANEL</div> No. of windows - 10 OCR R Phase operated - 1 OCR B phase Operated - 1 EFR operated - 1 Under Voltage Relay operated - 1 Over Voltage Relay operated - 1 Circulating current Relay operated - 1 DC fuse failure - 1 > Non trip alarm No. of windows spare - 3 Trip Circuit supervision - 1 Non trip alarm Breaker open indication lamp - 1 Breaker close indication lamp - 1 Spring free/charged indication Lamps - 2 Trip/Neutral/close switch - 1
10.0	Tests:
10.1	TESTS ON SWITCH GEAR:
10.1.1	Type Tests: As per clause 8.1.1 – (a) to (e) and (h) and (j) of IS 3427 - 1967
10.1.2	Routine Tests : As per Clause 8.12 – (i), (h) & (e) of IS 3427 – 1969
10.2	Tests on Circuit Breakers
10.2.1	Type Tests : As per Clause 6.0 of IS 13118
10.2.2	Routine Tests : As per Clause 7.0 of IS 13118
10.3	Tests on Current Transformers
10.3.1	Type Tests : As per Clause 9.1.1(a) to (f) of IS – 2705 (Part – I) of latest version, as per clause 7.1 of IS – 2705(Part – II) of latest version and Clause 7.1 of IS – 2705 (Part – III) of latest version <u>Routine Tests: As per Clause 9.1.2 (a) to (f) of IS 2705(Part-1) of latest version, as per clause 7.2 of IS 2705 (Part II) of latest version, clause No. 7.2 of IS 2705 (Part III) of latest version and Clause 6.0 of IS – 2705(Part – IV)</u>
10.4	Tests on Voltage Transformers <u>Type test: As per clause 9.1.1 of IS 3156(Part 1) of latest version, as per clause 8.1 of IS 3156 (Part II) of latest version & as per clause 10.1.1 of IS 3156(Part III) of latest version.</u>
10.4.1	Routine Tests: As per clause 9.1.2 of IS 3156 (part-I) of latest version, as per clause 8.2 of IS 3156 (part-II) of latest version and clause 10.1.2 of IS 3156 (part-III) of latest version.
10.4.2	

10.5	TESTS ON RELAYS:
10.5.1	Type tests and routine tests as per IS 3231 and IEC 255

10.6 GENERAL:

10.6.1 Type Tests:

Type tests reports of all type tests as stipulated in IS 3427 and other tests conducted shall be supplied . Three copies of the test certificates of the type tests shall be furnished along with the bid.

The tests reports of all the tests as stipulated in IS 3427 and other tests conducted shall be supplied. Three copies of the test certificates of the type tests shall be furnished along with the bid. The type test reports shall not be older than Five (5) years as on the last date of submission of bid.

a) For 11kV Switchgears manufactured in India:

- i. Type tests on indigenous equipment for which testing facility is available in India, should have been conducted in any independent laboratories approved by Government or accredited by National accreditation body of the country like Central Power Research Institute (CPRI), Electrical Research and Development Association (ERDA), etc.
- ii. Type tests on indigenous equipment, for which testing facility is not available in India, should have been conducted in a laboratory of foreign country accredited by National accreditation body of that country.
- iii. The type tests conducted in-house by manufacturers shall also be acceptable provided the lab (manufacturer's) is accredited by National accreditation body of the country and the tests have been witnessed by a representative of NABL accredited Independent laboratory/Power utility.

b) For 11kV Switchgears manufactured Abroad:

- i. Type tests on imported equipment should have been conducted in an Indian Laboratory or foreign laboratory accredited by National accreditation body of respective country.
- ii. Type tests conducted in-house by manufacturers shall also be acceptable provided the laboratory is accredited by National accreditation body of the country and the tests have been witnessed by a representative of accreditation body/Power

utility.

- 10.6.2 All routine tests shall be carried out in the presence of owner's representative for which the contractor shall give sufficient advance intimation.
- 10.6.3 All tests certificates shall be duly approved by the owners without which, no dispatches can be effected.
- 11.0 Marking and name plates.
- 11.1.0 As per clause 7.1 of IS 3427- Latest version
- 11.2.0 The above markings shall be in addition to the individual nameplates to be provided on the various switchgear components.
- 11.3.0 All instruments, relay and other components shall be provided with nameplates at their rear and shall be supplied separately as disassembled components.

12.0 DOCUMENTS AND DRAWINGS :

12.1 BID DOCUMENTS

- 12.1.1 The following drawings, literature and test certificates in duplicate shall accompany the bid.
 - a. Principal layout drawings for the switchgear panels and indoor annunciator panel
 - b. Dimensional arrangement of the switch board in accordance with arrangements proposed by the owner as per clause 6.2 of this specification.
 - c. Front and rear views of the switch board and annunciator panel with instrument and device positions marked.
 - d. Pictorial view of the control switches, terminal blocks, indicating instruments, test blocks and exploded views of drawout type instruments etc.
 - e. Cross-section drawing of incomer and outgoing panels.
 - f. Schematic and wiring diagrams for the various circuits.
 - g. Illustrative descriptive, literature, general technical data and specification of all devices and components.
 - h. Type and Routine test certificates.

12.2.0 : CONTRACT DRAWINGS:

- 12.2.1 The contractor shall submit the following contract drawings in triplicate for approval by the owner within weeks from the date of order. The owner will convey approval to the drawings after the receipt of contract drawings.

12.2.2 CONTRACT DRAWINGS FOR APPROVAL:

- ai) Drawings under Item No. 12.1.1-(a),(b),(c),(e) and (f) mentioned above
- aii) Foundation drawings indicating the details of foundation, foundation bolts, cable entries and trenches etc.
- b) cabling and wiring diagram of the switchgear and annunciator panel. Ferrule numbers, device numbers, grouping of cables etc., shall be distinctly shown.
- c) Inter-connection diagram between switchgear panel and indoor annunciator panel.
- d) Elementary diagrams of all controls, metering, protection, annunciations and other circuits panel-wise. All devices shall be numbered as per ASA code.
- e) Individual interlocking diagram of the devices, test blocks, terminal blocks etc.,
- f) Construction details of the switches, terminal blocks and test blocks.

12.3.0 DESPATCH DRAWINGS:

- 12.3.1 Four copies of the approved drawings and detailed literature shall be directly sent to the consignees.

- 12.3.2 Four copies of the approved drawings and detailed literature shall be submitted to the Chief Engineer Electy., T&P, KPTCL, Bangal.

- 13.0 Requirements of relays and meters, lamps etc., in each switchgear panel:

13.1 INCOMER:

- | | | |
|--------|---|--------|
| 13.1.1 | a. Ammeter (0-300-600A) / 0-800-1200A | 1No. |
| | b. Multi-function meter | 1No. |
| | c. Electronic Tri-vector Meter | 1 No. |
| 13.1.2 | a. Over current-Relay (Without instantaneous element) | 2 Nos. |
| | b. Earth fault relay without inst. Element | 1 No. |
| | c. Directional over current relay | 3 Nos. |
| | d. Trip circuit supervision relay | 1 No. |
| | e. Master trip relay | 1 No. |
| | f. DC Supervision relay | 1 No. |
| 13.1.3 | a. Control switch for breaker | 1 No. |
| | b. Ammeter selector switch | 1 No. |

- | | |
|---|--------------|
| c. Indicating lamps Green, Red, Amber,
Blue, White | 1 No. each |
| d. Fuses terminal blocks and test terminal
blocks | As required. |

Note:

Potential free contacts shall be provided, duly wired up to the operating mechanism housing / control cabinet for the alarms and indications to be provided by the purchaser **both** on his control panels and **SCADA**. To cater to this requirement, sufficient number of potential free contacts shall be provided.

13.2 OUTGOING PANEL:

- | | | |
|--------|---|--------------|
| 13.2.1 | a. Ammeter (0-100-200A) | 1 No. |
| | b. Multi function meter | 1 No. |
| | c. Electronic Tri-vector meter | 1 No. |
| 13.2.2 | a. Over Current-Relay
(With instantaneous element) | 2 Nos. |
| | b. Earth fault relay with inst. Element | 1 No. |
| | c. Trip circuit supervision relay | 1 No. |
| | d. Master trip relay | 1 No. |
| | e. DC Supervision relay | 1 No. |
| 13.2.3 | a. Control switch for breaker | 1 No. |
| | b. Ammeter selector switch | 1 No. |
| | c. Indicating lamps Green, Red, Amber,
Blue, White | 1 No. each |
| | d. Fuses, terminal blocks and test terminal
Blocks | As required. |

Note:

Potential free contacts shall be provided, duly wired up to the operating mechanism housing / control cabinet for the alarms and indications to be provided by the purchaser **both** on his control panels and **SCADA**. To cater to this requirement, sufficient number of potential free contacts shall be provided.

13.3 Capacitor bank feeder Panel:

- | | | |
|--------|---|--------|
| 13.3.1 | a. Multifunction meter | 1 No. |
| | b. ETV meter | 1 No. |
| 13.3.2 | a. Non directional Over Current-Relay
(With instantaneous element) | 2 Nos. |
| | b. Non directional Earth fault relay with inst. Element | 1 No. |
| | c. Trip circuit supervision relay | 1 No. |
| | d. Master trip relay | 1 No. |

- | | | |
|--------|--|--------------|
| | e. DC Supervision relay | 1 No. |
| | f. Under voltage relay | 1No |
| | g. Over Voltage Relay | 1 No |
| | h. Timer | 1No |
| | i. Circulating current Relay | 1No |
| 13.3.3 | a. Control switch for breaker | 1 No. |
| | b. Indicating lamps Green, Red, Amber, Blue, White | 1 No. each |
| | c. Fuses, terminal blocks and test terminal blocks | As required. |

Note:

Potential free contacts shall be provided, duly wired up to the operating mechanism housing / control cabinet for the alarms and indications to be provided by the purchaser **both** on his control panels and **SCADA**. To cater to this requirement, sufficient number of potential free contacts shall be provided.

INDOOR COMBINED ANNUNCIATOR AND REMOTE CONTROL PANELS:

- | | | |
|----|--|--|
| a. | Control Switch | One No. for each breaker |
| b. | Indicating lamps | one set of the following for each breaker. |
| | i. | Green |
| | ii. | Red |
| | iii. | Amber |
| | iv. | Violet/Blue |
| | v. | White |
| c. | Annuciator windows as per clause 9.18 | |
| d. | Fuse | As required |
| e. | Bell | 1 No. |
| f. | Hooter | 1 No. |
| g. | Push Button | |
| | i. Accept | 1 No. |
| | ii. Reset | 1 No. |
| | iii. Lamp Test | 1 No. |
| h. | Electromechanical/Microproceesor based Annunciator relay | As required. |
| i) | Remote/SCADA selector Switch | 1 No. |

13.3 MISCELLANEOUS:

One set of relay test jacks with accessories.

14.0 Delivery and schedule of requirements:

14.1 The Schedule of requirement is as per Annexure enclosed :

15.0	Spares	
	a. Bank CT's	1 No.
	b. Closing Coil	2 Nos.
	c. Trip coil	2 Nos.

16.0 SCHEDULES:

The tenderer shall fill in the following schedule which form a part of the tender specification and offer. If the schedules are not furnished duly filled in with the offer, the offer shall be liable for rejection.

Schedule 'A'	-	Prices and Delivery
Schedule 'B'	-	Guaranteed Technical Particulars.
Schedule 'C'	-	Schedule of Deviations.
Schedule 'D'	-	Tenderer's experience.

17.0 DEVIATION FROM TECHNICAL SPECIFICATION:

The Tenderer shall furnish the details of deviation/ modification proposed by him to improve overall performance of the system. The deviation shall be brought in the tender clause by clause as per annexure.,

18.0 PERFORMANCE GUARANTEE:

The equipment offered shall be guaranteed for satisfactory performances for a period of 12 months from the date of satisfactory commissioning of equipment. The equipment found defective/failed within the above guarantee period shall be replaced or repaired by the supplier free of cost within one month from receipt of intimation. If the defective/failed transformers are not replaced/repared as per the above guarantee clause, the KPTCL shall recover an equivalent amount plus 15% supervision charges from any of the supplier's bills.

19. MINIMUM EXPERIENCE FOR QUALIFYING AS BIDDER:

The bidders shall have a minimum experience of five years in the design, manufacture, testing and commissioning of 11KV Porcelain clad Switch gear similar to the type specified in the present enquiry. At least 50% of the quantity of similar type of 11KV Porcelain clad Switch gear called for in the present enquiry shall be in successful

operation for a minimum period of two years. The tenderer shall also furnish the details of similar 11KV Porcelain clad switch gear supplied by them so far giving order reference, name and address of the customer etc., also indicating the period of commissioning. The tenderer shall also furnish performance certificates for a period of minimum two years of similar 11KV Porcelain clad Switch gear in proof of the satisfactory operation of 11KV Porcelain clad Switch gear.

20. Following potential free contacts shall be wired to terminal block in remote control & Annunciator panel for SCADA:

- a. Breaker ON status**
- b. Breaker OFF status**
- c. Master trip operated.**
- d. Remote/SCADA switch status**
- e. OCR-R phase operated**
- f. OCR-B phase operated**
- g. EFR operated**
- h. DC fail**
- i. Trip circuit healthy**

21. Breaker control to be extended when Remote/SCADA switch is in SCADA position

- a. Breaker ON control**
- b. Breaker OFF control**

SCHEDULE – B

GUARANTEED TECHNICAL PARTICULARS OF 11 KV SWITCHGEAR COMPONENTS

I AMMETERS;

- 1 Type of instrument
- 2 Size
- 3 Whether magnetically shielded or not
- 4 Scale length and range
- 5 Whether tropicalised
- 6 Short time overload capacity
- 7 VA burden current coil
- 8 Power consumption of current coil
- 9 ISS grade of accuracy
- 10 Description leaflet
- 11 Temperature at which instrument calibrated

II. Multifunction Meter:

1. Type of Instrument
2. Size
3. Whether magnetically shielded or not
4. Scale length & range
5. Whether tropicalised
6. Short time overload capacity
7. VA burden
8. Power consumption
9. ISS grade of accuracy
10. Description leaflet
11. Temperature at which instrument calibrated
12. List of display parameters:
13. Communication protocol:

III. ELECTRONIC TRIVECTOR METER

- 1 Type and Rating
- 2 Size
- 3 Whether magnetically shielded or not
- 4 Whether tropicalised
- 5 Rates VA burden – current coil
- Potential coil
- 6 Continuous over load rating - Current coil
- Potential coil
- 7 Accuracy class and grade
- 8 Adjustments provided
- 9 Limits of error at UPF and at 125%
25% and 10% of rated current
- 10 Limits of error at 0.5PF and at 125%
25% and 10% of rated current
- 11 Type of Registering Mechanism
- 12 Display sequence

- 13 Details of display
 - a. Parameters that can be measured
 - b. Details of print out parameters
- } Refer Cl. 9.5.0 E
- 14 Whether the meter can be used to get demand details
 - 15 Whether optical readout facility provided
 - 16 Whether detailed literatures enclosed
 - 17 Additional features provided

IV ANNUNCIATOR

- 1
 - a. Type and particulars of windows
 - b. Whether the annunciator is electro mechanical type
- } Yes/No
- 1 Particulars of wiring
 - 2 Rated voltage
 - 3 Power consumption
 - 4 Instantaneous making capacity of contacts
 - 5 Breaking capacity
 - 6 Overall dimensions of annunciator group
 - 7 Descriptive leaflet of schematic diagram

V (A) GENERAL PROTECTION RELAYS :

- I The tenderer shall furnish guaranteed Technical particulars for all types of meters offered, in the following proforma (separate sheet shall be enclosed for each type of relay :)

- 1 Manufacturer's name or trade marks
- 2 Type designation
- 3 Size and mounting details (whether in draw out case)
- 4 Rated Values of both input and auxiliary energizing quantities
- 5 Values of the limits of the operative range(s) of the auxiliary energising quantity (ies)
- 6 Contacts data, Number and rating of main and auxiliary contacts
- 7 Rated value or setting range of the characteristic quantities and or angle
- 8 Limiting short-time thermal withstand values
- 9 Limiting dynamic values.
- 10
 - i. Burden data (in case of poly input relays - data shall be furnished for appropriate set of input terminals).
 - a. At highest tap - AC current / voltage coil
 - b. At lowest tap - AC current / voltage (coil)
 - ii. DC power consumption.
- 11 Impulse and dielectric test voltage(s)
- 12 Details of accessories (If essential to the relay performance)

- 13 Details of accessories (Optional items)
- 14 Whether provided with seal in trip contacts
- 15
 - a. Type of operating characteristics
 - b. Accuracy of operating characteristics, operating time with details
- 16 H.F. disturbance test voltage (s)
- 17 Whether literature enclosed
- 18 Type of relay flag indicator and rating of target coil

VI) (B) PROTECTIVE RELAYS

- 1 Non-directional IDMT Inst. OCREFR Relays
 - a) Type
 - b) Current coil rating
 - c) VA burden
 - 1) Highest tap
 - 2) Lowest tap
 - d) Tap range
 - e) Power consumption
 - 1) Highest tap
 - 2) Lowest tap
 - f) Time of operation at maximum dial setting at:
 - 1) 5 times tap setting current
 - 2) 10 times tap setting current
 - g) Type of characteristics
 - h) Whether drawout type or not
 - i) Trip Contact Rating amps.
 - j) Whether seal in contacts provided or not.
- 2 **DIRECTIONAL OVER CURRENT RELAY**
 - a) Type
 - b) Current coil rating
 - c) VA burden
 - i. Highest tap
 - ii. Lowest tap
 - d) Tap range
 - e) Power consumption
 - 1) Highest tap
 - 2) Lowest tap
 - f) Time of operation at maximum dial setting at:
 - a) 5 times tap setting current
 - b) 10 times tap setting current
 - g) Type of characteristics
 - h) Whether drawout type or not
 - i) Trip contact rating amps
 - j) Whether seal in contacts provided or not.
 - k) Minimum voltage at which relay operates

VII CIRCUIT BREAKER :

- 1 RATING
 - a. No. of Poles :

- b. Rated voltage
- c.** Rated normal current
- d. Rated frequency
- e. Making capacity in peak KA
- f.** Breaking capacity:
 - i) Symmetrical in KA and MVA
 - ii) Asymmetrical
 - iii) The maximum capacity of the capacitor bank for which the breaker is designed to open.
- g.** Short time current in KA.
- h.** Operating duty

2 **DETAILS OF SHORT CIRCUIT TYPE TEST CERTIFICATES**

3 **CONSTRUCTIONAL PARTICULARS:**

- a. No. of breaks in series per pole.
- b. Total length of breaks per pole.
- c. Type of main contacts.
- d. Type of arcing contacts.
- e. Type of arc control device
- f. Min. clearance in air
 - a) Between live parts
 - b) Between live parts and Earth.
- g. Minimum clearance in VCB
- h. Mechanical endurance
- i. Electrical endurance
- j. Method of closing mechanism
 - i) Type of operating mechanism
 - ii) Whether hand or power or both
 - iii) Whether the circuit breakers is designed to close and latch on making or is fitted with a making current release.
 - iv) Whether the circuit breaker is trip free.
 - v) Time required to charge the spring.
 - vi) Details of spring charging motor power required at designed normal voltage.
- k. Normal voltage of shunt trip coil
- l. Power required at normal voltage in VA

4 **OPERATING PARTICULARS**

- a.** Opening time
 - a) With no current
 - b) At rated breaking current
- b.** Closing arc duration at
 - a) 10% SC breaking current
 - b) 60% SC breaking current
 - c) 80% SC breaking current
 - d) 100% SC breaking current
- c.** Speed of break at –
 - a) 10% SC breaking current
 - b) 60% SC breaking current
 - c) 80% SC breaking current
 - d) 100% SC breaking current

- VIII **CURRENT TRANSFORMER;**
a) Make
b) Type
c) Ratio
d) Burden
e) Accuracy class as per ISS
- IX **POTENTIAL TRANSFORMER;**
a) Make
b) Type
c) Ratio
d) Burden
e) Accuracy class as per ISS
- X **AUXILARY TRANSFORMER;**
a) Make
b) Type
c) Ratio
d) Details of OFF load taps
- XI **BUSBARS:**
1. Size
2. Material
3. Whether insulated
4. Make/type of busbar insulators
5. Creepage distance of busbar insulator
- XII **ELEVATING STRUCTURE**
i. Sections used for main supports
ii. Sections used for cross angles.
iii. No./Size of foundation bolts.
iv. Total weight support structure
v. Total weight of circuit
 Breaker impact load to be
 Taken for design of foundation

Schedule –C

SCHEDULE OF DEVIATIONS FROM SPECIFICATION

All deviation from this specification, shall be set out by the bidder, clause by clause, in this schedule, unless specifically mentioned in this schedule the bidder shall be deemed to conform to the owner's specification.

Sl. No.	Clause No.	Details of deviation with justification
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SCHEDULE - D Schedule of Tenderer's Experience

1. Name of the Manufacturer :
2. Standing of the Firm as manufacturer of Equipment :
3. Testing Facility at manufacturer's work. :
4. If the Manufacturer is having collaboration With another Firm, details regarding standing of parent Firm, Period of collaboration :
5. Description of equipment similar to that quoted, supplied and installed during the last 3 years with names of parties to whom the supplies are made along with the names of persons to whom a reference may be made by purchaser in case the considers such a reference necessary : Shall be furnished in the Form indicated below

Sl. No.	Description	Value of Work	Place Where installed	Period of Execution & date	Client	Persons to whom reference can be made
(a)	(b)	(c)	(d)	(e)	(g)	(h)

Signature :.....

Designation:.....

Company:.....

Date :.....

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